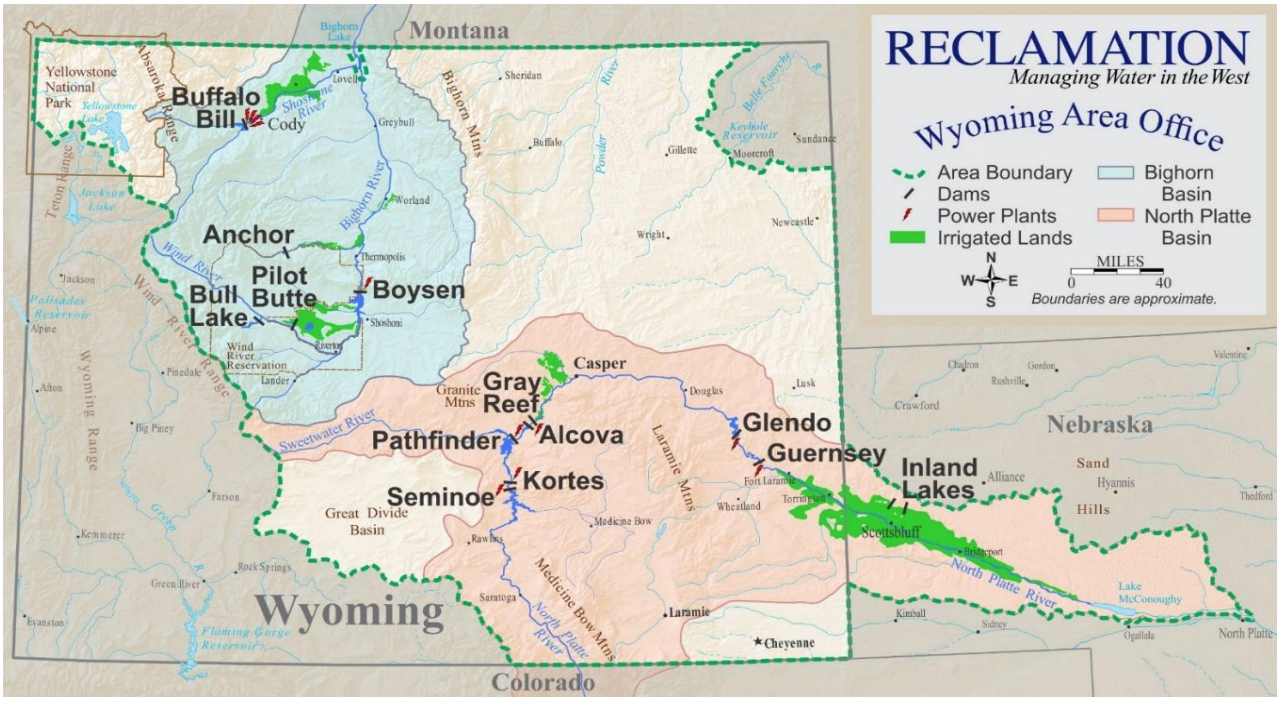
North Platte River Basin Water Supply and Utilization Report
Wyoming Area Office



The Wyoming Area Office of the Bureau of Reclamation is responsible for the operation of Reclamation reservoirs in Wyoming east of the Continental Divide except for Keyhole Reservoir. Four off-stream reservoirs in Nebraska commonly referred to as the Inland Lakes also fall within the Wyoming Area. The North Platte River Basin Reservoirs have a combined storage capacity of 2,800,000 acre-feet. The major reservoirs in the Shoshone and Wind/Bighorn Basins have a combined storage capacity of 1,600,000 acre-feet.

Bureau of Reclamation
Missouri Basin Region
Wyoming Area Office
Mills, Wyoming

November-2026

Report for September 2026
WATER SUPPLY AND UTILIZATION REPORT
NORTH PLATTE RIVER BASIN
WYOMING AREA OFFICE

This report concerns the operation of Reclamation facilities in the North Platte River River Basins.

Reclamation defines a water year as the time period of October 1 through September 30. Water year is abbreviated in this report as W. Yr.

Other organizations furnished information for the Water Supply and Utilization Report. Their cooperation is greatly appreciated.

This report is available on the Internet and can be accessed by following these steps:

1. **Log on to the Missouri Basin and Arkansas-Rio Grande-Texas Gulf Regions Home Page at http://www.usbr.gov/gp**
2. **Select Water Operations.**
3. **Select Water Management Information.**
4. **Select Water Supply Report.**
5. **Under North Platte River Basin, select the current report or reports from the previous 12 months**.

NORTH PLATTE RIVER BASIN INFLOW

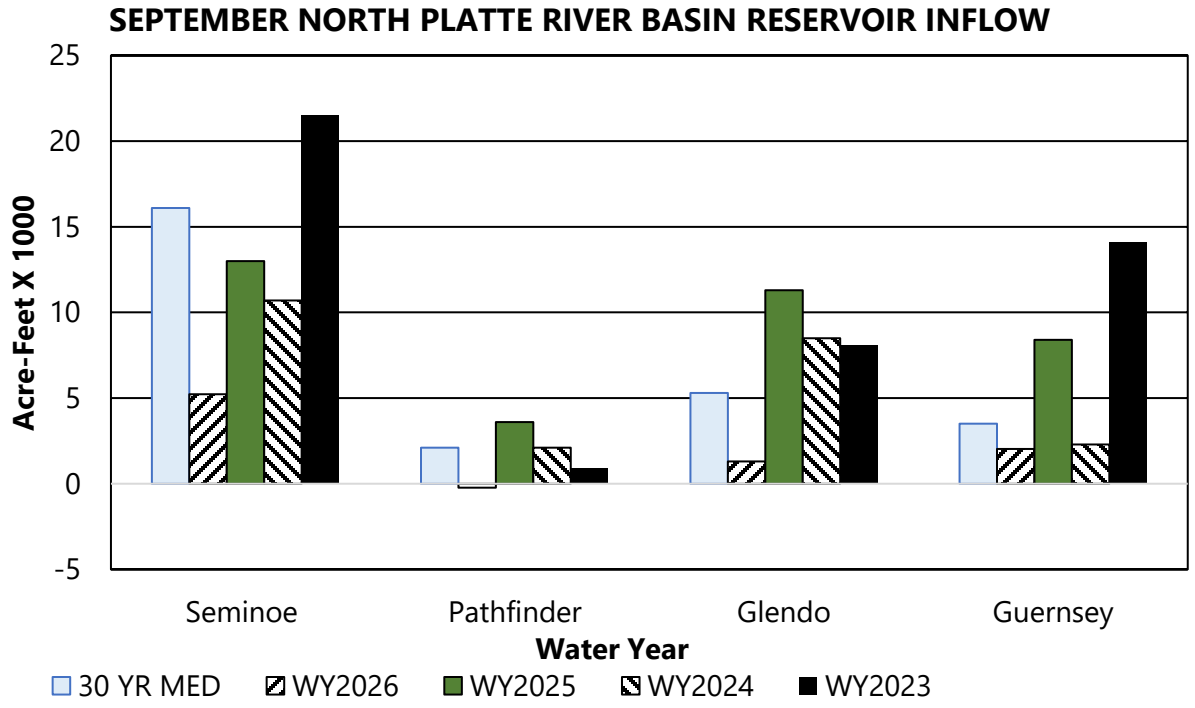
September Inflow and Historical Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026 [6]	30 Yr. Avg. [5]	30 Yr. Med. [5]	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Seminoe	5.2	19.6	16.1	32%	13.0	10.7	21.5
Pathfinder [1,2]	-0.2	2.7	2.1	NA	3.6	2.1	0.9
Glendo [3]	1.3	6.0	5.3	25%	11.3	8.5	8.1
Guernsey [4]	2.0	4.3	3.5	58%	8.4	2.3	14.1
System Total	8.3	32.6	27.0	31%	36.3	23.6	30.0

1 It is assumed that there is no gain between Seminoe and Kortes Dams.
2 River gain between Kortes and Pathfinder Dams.
3 River gain between Pathfinder and Glendo Dams.
4 River gain between Glendo and Guernsey Dams.
5 30 year average and median. (1996-2025)
6 W. Yr. 2026 covers the period October 1, 2025 to September 30, 2026.

September Accumulated Water Year Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026 [6]	30 Yr. Avg. [5]	30 Yr. Med. [5]	% of Med.
Seminoe	350.5	945.6	910.4	39%
Pathfinder [1,2]	18.8	96.7	88.7	21%
Glendo [3]	62.6	207.5	187.9	33%
Guernsey [4]	0.5	33.9	35.5	1%
System Total	432.4	1283.7	1222.5	35%



NORTH PLATTE RIVER BASIN OUTFLOW

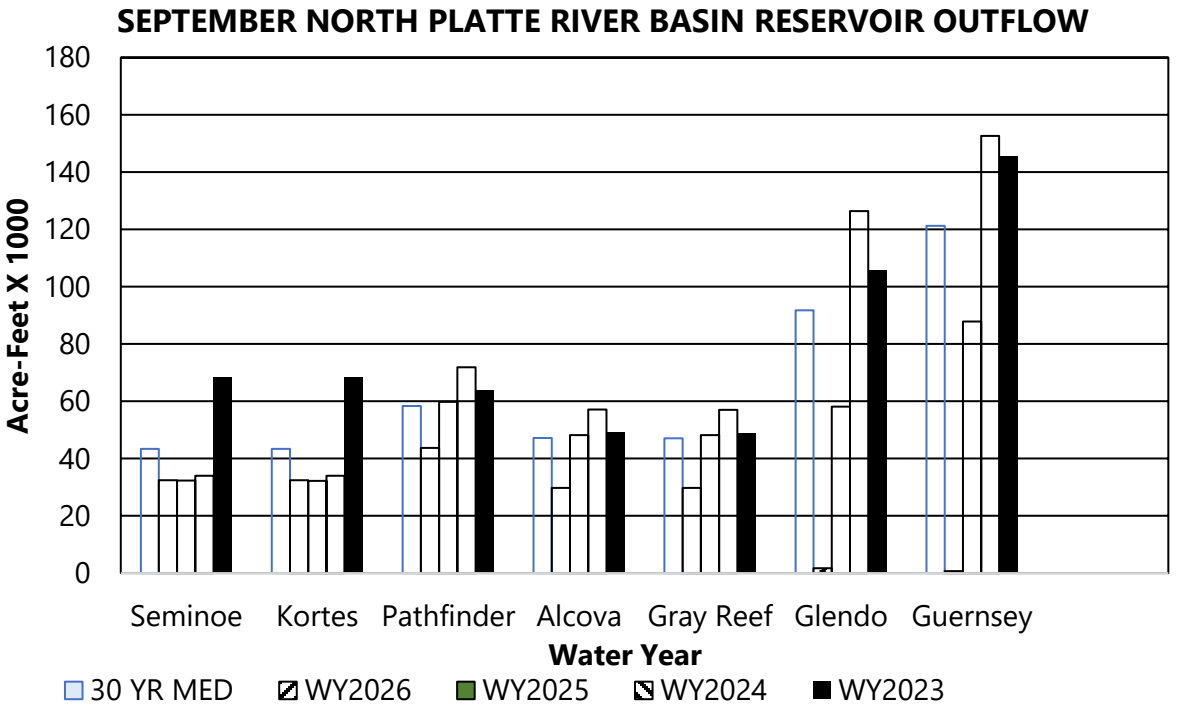
September Outflow and Historical Outflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. [1]	30 Yr. Med. [1]	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Seminoe	32.4	46.7	43.4	75%	32.3	34.0	68.3
Kortes	32.4	46.7	43.4	75%	32.2	34.0	68.3
Pathfinder	43.8	66.7	58.4	75%	59.8	71.9	63.7
Alcova	29.7	56.0	47.2	63%	48.2	57.1	49.0
Gray Reef	29.7	56.0	47.1	63%	48.2	57.0	48.9
Glendo	1.7	92.9	91.8	2%	58.1	126.4	105.7
Guernsey	0.7	117.1	121.2	1%	87.8	152.7	145.6

1 Average and median are based on the 1996-2025 period.

September Accumulated Water Year Outflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. [1]	30 Yr. Med. [1]	% of Med.
Seminoe	463.7	918.5	874.0	53%
Kortes	463.4	918.3	873.8	53%
Pathfinder	593.3	975.3	923.7	64%
Alcova	505.4	901.5	848.6	60%
Gray Reef	504.9	901.0	848.1	60%
Glendo	502.6	1069.0	952.7	53%
Guernsey	499.4	1098.4	988.5	51%



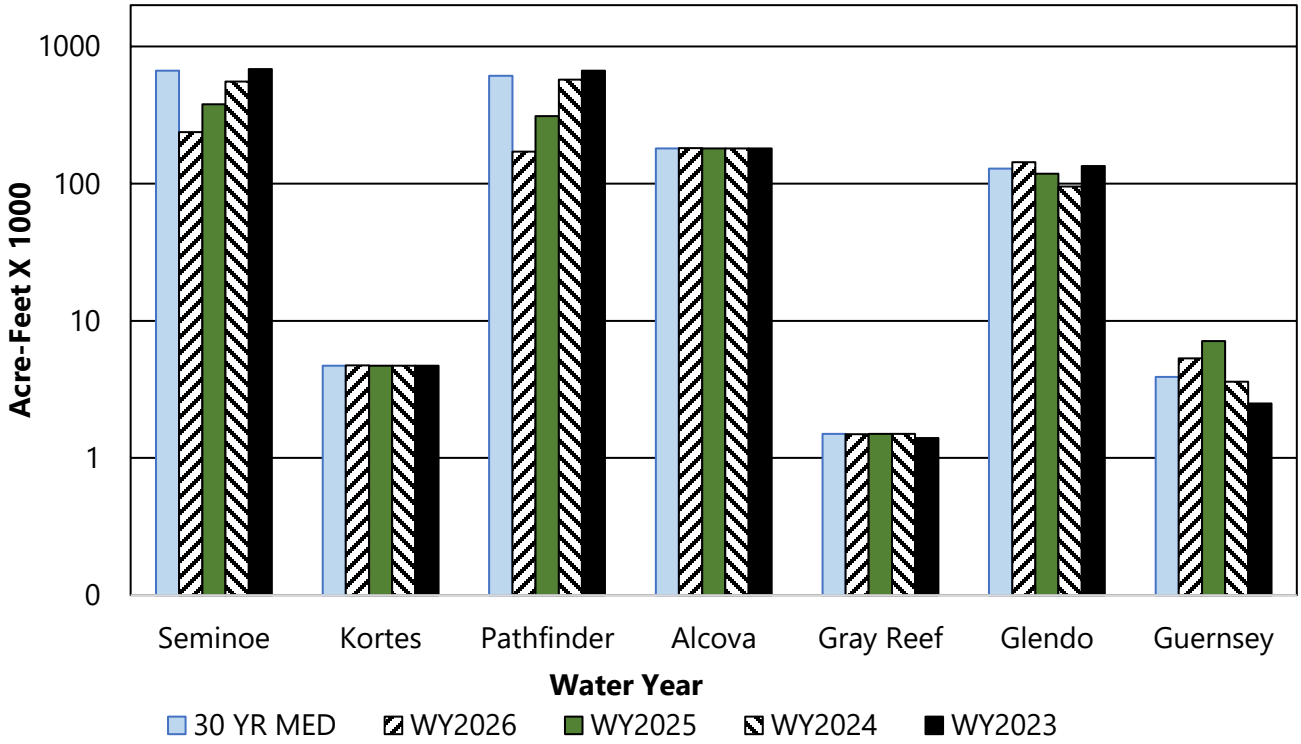
NORTH PLATTE RIVER BASIN RESERVOIR STORAGE

September Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. [1]	30 Yr. Med. [1]	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023	Total Conservation Storage Capacity	Percent of Capacity
Seminoe	237.3	610.3	665.6	36%	378.3	554.1	684.1	1017.3	23%
Kortes	4.7	4.7	4.7	100%	4.7	4.7	4.7	4.7	100%
Pathfinder	171.3	550.2	610.3	28%	310.4	572.3	665.6	1070.0	16%
Alcova	181.1	180.2	180.3	100%	180.6	180.6	180.8	184.4	98%
Gray Reef	1.5	1.4	1.5	99%	1.5	1.5	1.4	1.8	83%
Glendo	143.6	137.2	128.9	111%	118.1	95.3	134.5	492.0	29%
Guernsey	5.3	4.3	3.9	136%	7.1	3.6	2.5	45.6	12%
Total	744.8	1488.3	1595.2	47%	1000.7	1412.1	1673.6	2815.8	26%

1 Average is based on the 1996-2025 period.

SEPTEMBER NORTH PLATTE RIVER BASIN RESERVOIR STORAGE

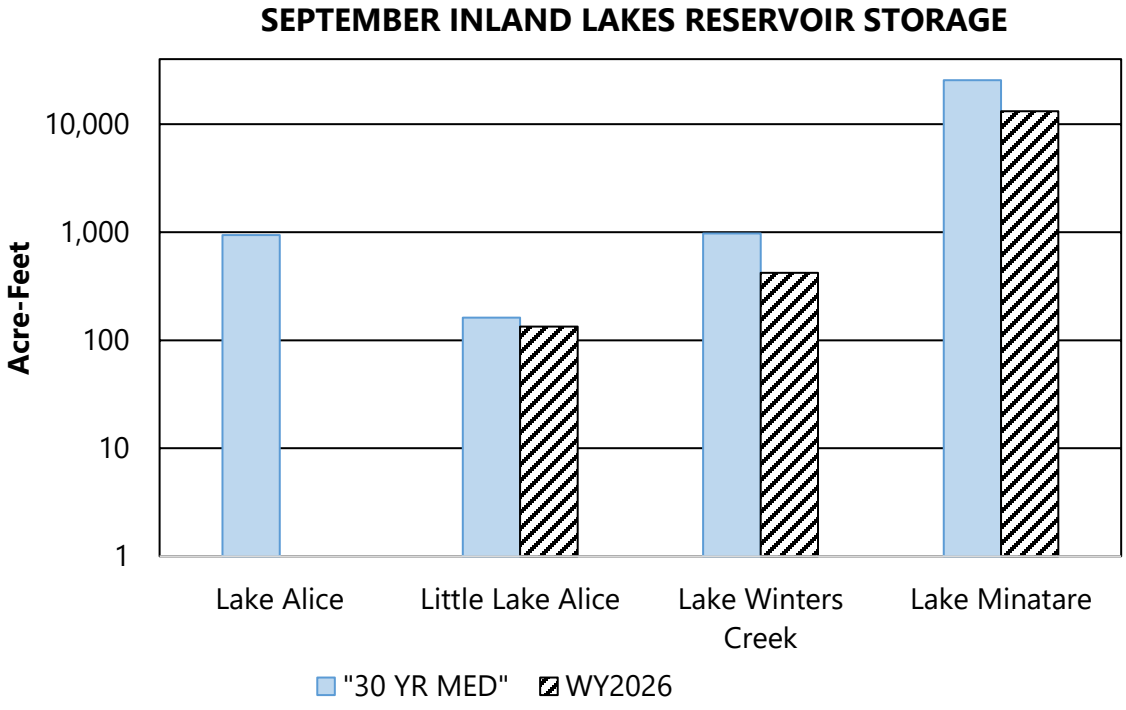


INLAND LAKES RESERVOIR STORAGE

September Storage, Historical Storage, and Storage Capacity in acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. [5]	30 Yr. med. [5]	% of Med	Total Storage Capacity	
Lake Alice	0	1,488	943	0%	11,034	[1]
Little Lake Alice	134	202	162	83%	1,166	[2]
Lake Winters Creek	422	919	974	43%	1,746	[3]
Lake Minatare	13,161	24,299	25,594	51%	58,795	[4]

1 At Elevation 4182.0
2 At Elevation 4139.0
3 At Elevation 4129.0
4 At Elevation 4125.0
5 30 year average. (1996-2025)

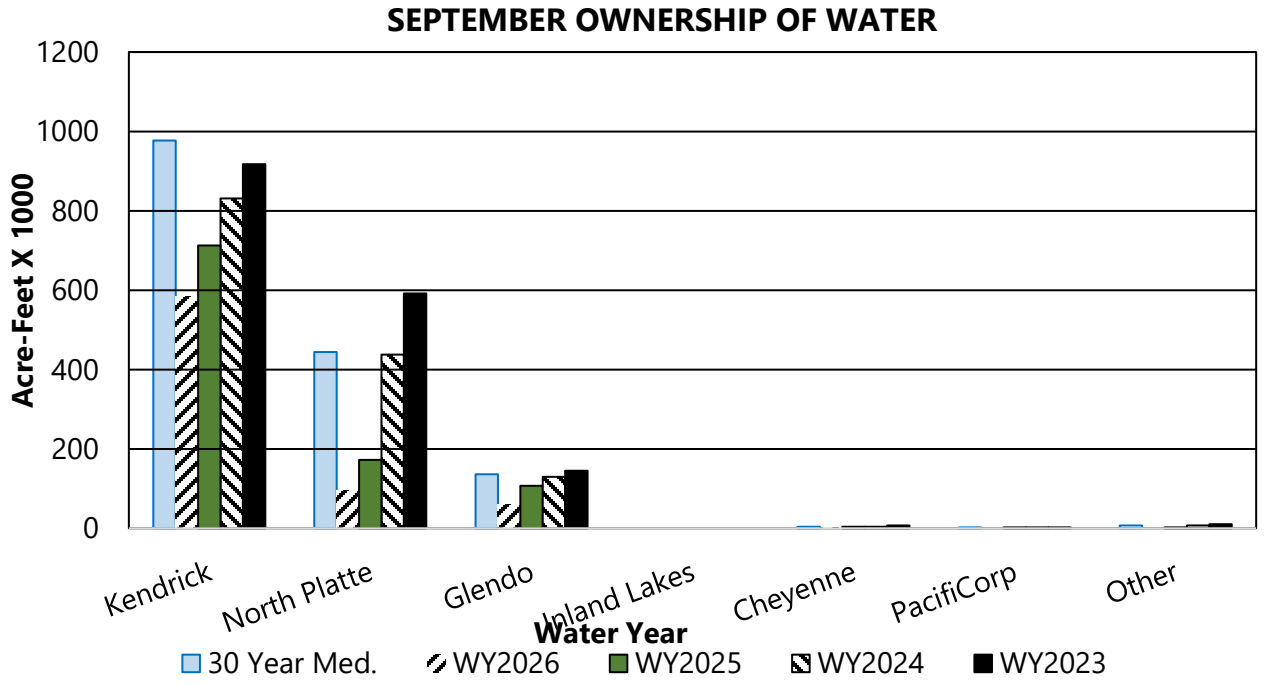


NORTH PLATTE RIVER BASIN RESERVOIR STORAGE OWNERSHIP

September Ownership Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg. [7]	30 Yr. Med. [7]	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023	Total Conservation Storage Capacity	Percent of Capacity
Kendrick	584.8	916.0	977.0	60%	712.7	831.5	917.6	1201.7	49%
North Platte [1]	94.2	427.5	444.2	21%	172.6	437.4	591.3	1115.6	8%
Glendo	60.7	127.5	136.4	45%	107.3	129.9	145.3	171.7	35%
Inland Lakes [2]	0.0	0.0	0.0	NA	0.0	0.0	0.0	46.0	0%
Cheyenne [3,4]	3.4	4.5	4.0	84%	4.2	3.9	7.2	15.7	22%
PacifiCorp [5]	1.7	2.0	2.0	86%	2.0	2.0	2.0	2.0	86%
Other [6]	0.0	10.1	7.3	0%	2.0	7.4	10.4	N/A	N/A

1 This includes North Platte Guernsey and North Platte Pathfinder.
2 Water stored temporarily in mainstem facilities for later transfer to the Inland Lakes. This table does not reflect water currently stored in the Inland Lakes.
3 The City of Cheyenne has a storage contract to store water in Seminoe Reservoir by exchange of Upper North Platte Basin water through a system of trans-basin diversions.
4 Cheyenne ownership was increased to 15,700 AF on March 13, 2009 as a result of Amendment No. 1 to Contract No. 06XX6A0062.
5 PacifiCorp has a storage contract to store water in Glendo Reservoir for Dave Johnston Powerplant.
6 Water which is captured in the re-regulation space of Glendo in addition to storage rights, Operational water account, and replacement of evaporation losses is labeled as 'Re-regulation of Natural Flow' per Wyoming Board of Control Order Docket Number I-2000-3-8 in water Division Number One. In accordance with 2022 Natural Flow and Ownership Procedures, the Operational account can contain up to 15,000 acre-feet. On September 30, 2026, the Operational account contained 0 Acre-feet, the Re-Regulation space contained 0 Acre-feet.



NORTH PLATTE RIVER BASIN GROSS GENERATION

September Gross Generation and Historical Generation in Giga Watt Hours

Powerplant	W. Yr. 2026	30 Yr. Avg. [2]	30 Yr. Med. [2]	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Seminoe	3.2	6.4	6.8	46%	3.5	4.3	9.5
Kortes	5.1	7.6	7.3	69%	5.0	5.7	11.1
Fremont Canyon[1]	9.7	16.8	14.5	67%	14.9	19.8	17.2
Alcova	3.0	6.8	5.3	57%	5.2	6.7	5.4
Glendo	0.0	6.0	5.6	0%	3.5	8.0	7.7
Guernsey	0.0	2.3	2.7	N/A	1.8	3.1	2.6

1 The powerplant for Pathfinder Dam is Fremont Canyon.
2 Average is based on the 1996-2025 period.

September Accumulated Gross Generation Water Year in Giga Watt Hours

Powerplant	W. Yr. 2026	30 Yr. Avg. [2]	30 Yr. Med. [2]	% of Med.
Seminoe	50.6	126.4	121.0	42%
Kortes	69.2	133.2	130.0	53%
Fremont Canyon[1]	117.5	218.7	210.4	56%
Alcova	56.7	108.0	108.7	52%
Glendo	34.9	83.0	75.3	46%
Guernsey	7.2	17.4	17.9	40%

